National Energy Board

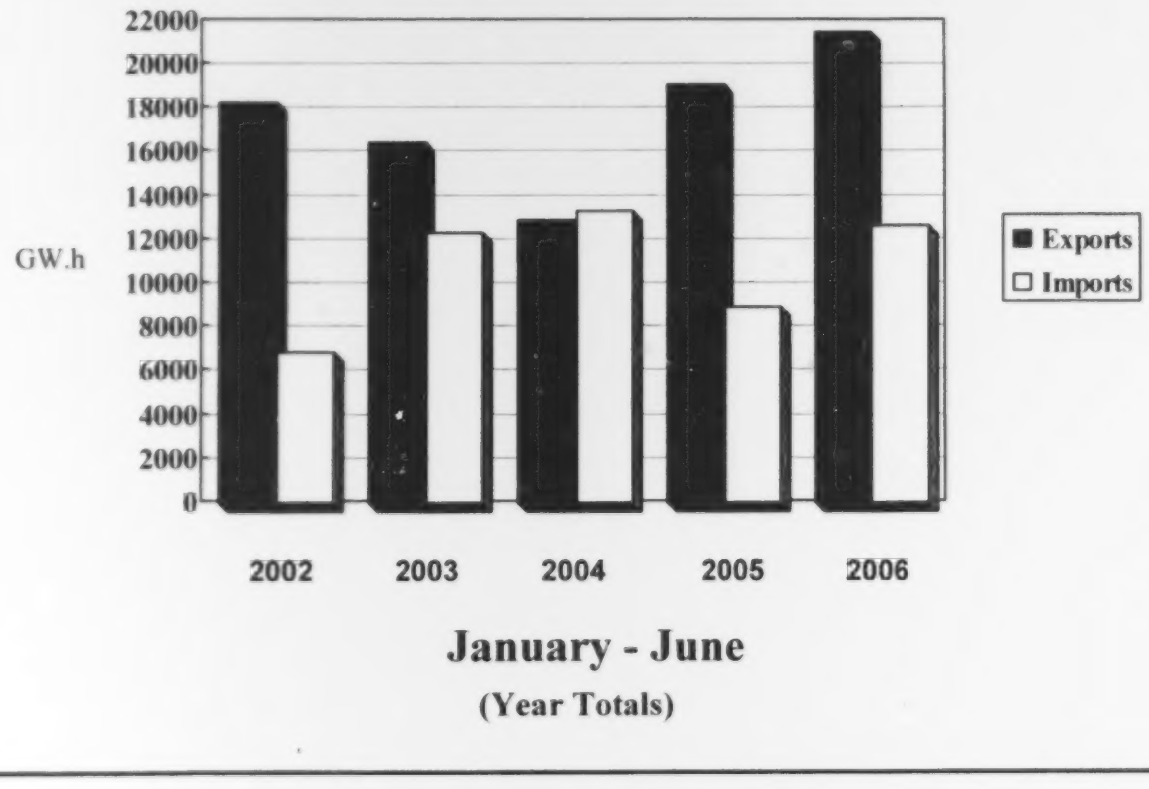
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

June 2006

Exports: **3644** GW.h
Imports: **2243** GW.h



Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JUNE 2006

	Exchange Type	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$) [1] JUN06	Revenue (CAN$) [1] JAN06 - JUN06	CAN$/MW.h [2] JUN06	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 013 297	6 819 710	55 896 785	393 811 929	48.18	58.49
	Interruptible	2 630 404	14 654 094	131 765 164	862 694 350	49.73	74.56
	Non-Revenue/Inadvertant	- 676 322	-3 274 905	0	0	0.00	0.00
	Service	19 484	193 418	453 196	8 266 141	23.26	50.94
Total Exports		**2 986 863**	**18 392 317**	**188 115 145**	**1 264 772 420**	**60.30**	**84.27**
Total Sales - Firm and Interruptible		3 643 701	21 473 804	187 661 949	1 256 506 279	49.30	69.38
Imports of Electric Energy	Non-Revenue/Inadvertant	- 574 618	-3 415 767	0	0	0.00	0.00
	Purchase	2 243 265	12 626 268	83 383 230	599 911 459	37.17	60.97
	Service	9 570	61 607	0	811 118	0.00	8.15
Total Imports		**1 678 217**	**9 272 108**	**83 383 230**	**600 722 577**	**49.69**	**91.59**
Excess of Exports Over Imports		**1 308 646**	**9 120 209**	**104 731 915**	**664 049 843**		

Number of Export Licences: 7

Number of Export Permits/Orders: 171

178

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706

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Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$) [1] JUN06	Revenue (CAN$) [1] JAN06 - JUN06	CAN$/MW.h [2] JUN06	CAN$/MW.h [2] L12M
Alberta								
ATCO & Alberta	Permit 287	I	50	50	2 230	2 230	44.60	44.60
Enmax Marketing	Permit 278	I	0	25	0	993	0.00	39.72
EPCOR Merchant	Permit 186	I	60	1 136	3 055	50 682	50.92	66.83
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	252	601	10 650	26 836	42.26	69.83
TransCanada Ene	Permit 271	I	977	5 508	44 203	228 588	45.24	41.77
Subtotal Firm and Interruptible Exports: Alberta			**1 339**	**7 491**	**60 138**	**315 985**	**44.91**	**58.62**
British Columbia								
BC Hydro	Permit 105	F	85	663	6 116	47 483	71.58	71.73
	Permit 127	N	- 553 473	-2 560 083	0	0	0.00	0.00
		S	9 570	43 278	0	0	0.00	0.00
	Permit 192	N	720	326 637	0	0	0.00	0.00
	Treaty	N	8 103	98 495	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	535 964	1 784 040	28 114 988	89 912 833	52.46	81.98

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

2007-0071

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$) [1] JUN06	Revenue (CAN$) [1] JAN06 - JUN06	CAN$/MW.h [2] JUN06	CAN$/MW.h [2] L12M
Teck Cominco	Permit 244	F	91 468	508 033	3 228 471	18 595 752	35.30	58.77
Subtotal Firm and Interruptible Exports: British Columbia			**627 518**	**2 292 736**	**31 349 575**	**108 556 069**	**49.96**	**79.11**
Manitoba								
Manitoba Hydro	Permit 34	F	39 993	39 993	1 475 556	1 475 556	36.90	38.37
	Permit 144	F	17 600	102 936	1 546 972	8 395 860	87.90	80.77
	Permit 155	F	22 800	125 008	1 154 450	6 772 438	50.63	55.47
	Permit 207	F	35 200	205 578	2 400 110	13 603 449	68.18	64.81
	Permit 224	F	176 000	1 028 026	9 761 836	57 359 760	55.46	56.73
	Permit 259	F	365	3 400	24 120	198 767	66.17	59.99
	Permit 268	F	17 600	102 164	1 199 466	6 904 716	68.15	67.65
	Permit 269	I	1 044 045	5 171 583	44 658 683	245 758 657	42.77	50.33
		N	341	12 537	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**1 353 603**	**6 778 688**	**62 221 194**	**340 469 204**	**45.97**	**52.93**
New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	129.61
Brookfield EMI		F	714	714	53 241	53 241	74.57	74.57
Emera Energy	Permit 216	S	2 908	21 149	191 263	1 527 148	65.77	88.84

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$) [1] JUN06	Revenue (CAN$) [1] JAN06 - JUN06	CAN$/MW.h [2] JUN06	CAN$/MW.h [2] L12M
Emera Energy	Permit 217	F	36 391	134 976	2 191 736	9 516 152	60.23	94.26
Fraser Inc.	Permit 225	F	31 860	170 010	2 255 826	12 393 328	70.80	72.59
NB Power	Permit 90	F	430	21 914	34 466	1 898 036	80.15	73.39
	Permit 91	I	61 552	550 129	3 410 785	36 701 995	55.41	83.44
WPS Power Dev.	Licence 177	F	11 821	76 858	454 583	2 830 516	38.46	35.18
Subtotal Firm and Interruptible Exports: New Brunswick			**142 768**	**955 029**	**8 400 638**	**63 418 212**	**58.84**	**81.19**
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 030	0	62 887	0.00	61.06
NS Power Inc.	Permit 122	I	21 155	144 955	963 477	8 404 760	45.54	67.78
Subtotal Firm and Interruptible Exports: Nova Scotia			**21 155**	**145 985**	**963 477**	**8 467 647**	**45.54**	**67.75**
Ontario								
Allete, Inc.	Permit 261	F	0	240	0	7 029	0.00	79.69
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	82.73
Brookfield EMI		F	88 135	308 811	4 234 669	16 313 839	48.05	52.83

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$) [1] JUN06	Revenue (CAN$) [1] JAN06 - JUN06	CAN$/MW.h [2] JUN06	CAN$/MW.h [2] L12M
Cargill Trading	Permit 204	F	13 866	74 713	523 255	3 235 330	37.74	54.07
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	35 656	117 153	2 122 893	7 674 659	59.54	74.35
Conectiv Energy	Permit 212	I	39 779	377 386	2 008 561	19 085 332	50.49	56.26
Constell ECG	Permit 138	I	3 662	30 122	276 743	1 782 970	75.57	62.63
Constell NE	Permit 264	F	64	731	2 450	13 983	38.28	43.96
Coral Energy	Permit 174	F	0	27 160	0	1 251 178	0.00	50.13
D&W Subway	Permit 26	F	121	724	0	0	0.00	0.00
Direct Commod.	Permit 240	I	13 824	149 153	754 900	8 893 380	54.61	64.33
Direct EM Inc.	Permit 200	F	11 455	196 626	601 031	11 457 721	52.47	60.54
DTE Energy Trad	Permit 206	F	7 699	83 050	388 213	3 863 190	50.42	52.95
EPCOR Merchant	Permit 187	F	47 065	253 727	2 077 387	11 397 071	44.14	50.88
Hydro One Net	Permit 25	F	0	22	0	112	0.00	19.46
Ind Elc Mark Op	Permit 22	N	- 132 013	-1 152 491	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Lighthouse Ener	Permit 272	F	0	14	0	792	0.00	56.60
MAG Energy Sol.	Permit 255	I	27 657	92 586	1 246 494	4 855 906	45.07	54.02
Merrill-Lynch	Permit 227	F	3 508	25 160	177 830	992 477	50.69	39.45
Northern States	Permit 235	F	57 830	109 915	2 310 072	4 801 947	39.95	47.83
Ont Power Gen	Permit 24	F	13	104	26	207	2.00	2.00
OPGI/OHIM	Permit 21	I	203 262	1 298 503	9 915 927	69 633 493	48.11	65.30
		S	7 006	128 991	261 933	6 738 993	37.39	63.84
Powerex Corp.	Permit 116	I	47 230	358 706	2 268 101	20 221 068	48.02	70.46
Saracen Merchan	Permit 276	I	2 101	127 178	119 326	8 356 351	56.80	69.59
Sempra Corp	Permit 157	F	4 728	20 212	164 096	744 477	34.71	67.46
SESCO	Permit 249	F	218	7 720	7 319	320 384	33.57	59.13
SPLIT ROCK	Permit 221	F	4 891	158 398	216 345	7 558 952	44.23	55.90
TransAlta Ener	Permit 168	F	34 607	1 017 033	1 699 710	50 075 683	49.11	59.07
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	83.63
Subtotal Firm and Interruptible Exports: Ontario			**647 370**	**5 146 640**	**31 115 347**	**271 360 967**	**47.85**	**63.14**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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by Source, Authorization and Exchange Type

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Quebec								
Brascan	Permit 112	F	0	293 236	0	21 889 157	0.00	83.07
Brookfield EMI		F	47 807	236 094	2 879 677	14 880 604	60.24	63.03
Hydro-Quebec	Licence 180	F	98 057	596 872	7 208 983	44 528 554	32.40	33.44
	Licence 181	F	16 753	101 589	1 191 998	7 320 594	32.40	33.46
	Licence 182	F	15 559	92 231	1 088 392	6 642 314	32.40	33.42
	Licence 183	F	24 538	158 832	1 871 212	11 871 779	32.40	33.46
	Licence 184	F	17 898	106 069	1 313 930	8 019 817	32.40	33.44
	Permit 20	F	251	850	19 697	63 381	78.44	76.12
	Permit 64	I	462 824	3 858 927	30 995 924	316 177 204	65.47	98.19
MEHQ	Permit 129	I	85 353	403 438	3 801 085	20 071 553	44.53	58.26
Subtotal Firm and Interruptible Exports: Quebec			**769 040**	**5 848 138**	**50 370 898**	**451 464 957**	**55.39**	**81.79**
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	53.53
	Permit 282	I	80 909	161 298	3 180 682	6 598 942	37.93	39.54
Subtotal Firm and Interruptible Exports: Saskatchewan			**80 909**	**299 097**	**3 180 682**	**12 453 238**	**37.93**	**49.71**
Total Firm and Interruptible Exports:			**3 643 701**	**21 473 804**	**187 661 949**	**1 256 506 279**	**49.30**	**69.38**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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National Energy Board
Office national de l'énergie

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$) [1] JUN06	Revenue (CAN$) [1] JAN06 - JUN06	CAN$/MW.h [2] JUN06	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	824	2 985	52 202	262 453	63.35	139.57
Cargill Trading		P	1 514	3 160	116 016	303 768	76.63	114.21
Direct EM Inc.		P	1 592	1 592	72 739	72 739	45.69	45.69
Enmax Marketing		P	2 664	23 696	68 622	800 901	25.76	76.46
EPCOR Merchant		P	2 432	21 101	42 130	607 602	17.32	74.51
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	7 095	15 607	115 462	317 498	16.27	43.49
TransCanada Ene		P	11 682	30 076	325 806	1 085 602	27.89	81.68
Subtotal Purchased Imports: Alberta			**27 803**	**98 267**	**792 978**	**3 455 034**	**28.52**	**76.79**
British Columbia								
BC Hydro		N	- 451 058	-2 417 190	0	0	0.00	0.00
		S	9 570	43 278	0	0	0.00	0.00
FortisBC		P	22 642	49 408	458 107	1 056 144	20.23	27.65

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$) [1] JUN06	Revenue (CAN$) [1] JAN06 - JUN06	CAN$/MW.h [2] JUN06	CAN$/MW.h [2] L12M
Powerex Corp.		P	1 090 601	7 233 856	35 637 640	313 122 002	32.68	53.01
Teck Cominco		P	32 000	80 095	173 566	2 291 908	5.42	36.72
Subtotal Purchased Imports: British Columbia			**1 145 243**	**7 363 359**	**36 269 313**	**316 470 054**	**31.67**	**52.74**
Manitoba								
Manitoba Hydro		N	0	3 864	0	0	0.00	0.00
		P	1 994	38 137	65 169	1 790 762	32.68	50.16
Subtotal Purchased Imports: Manitoba			**1 994**	**38 137**	**65 169**	**1 790 762**	**32.68**	**50.16**
New Brunswick								
Emera Energy		P	26 341	32 593	1 495 140	1 952 262	56.76	67.00
NB Power		P	17 766	35 972	973 455	1 917 896	54.79	62.56
WPS Power Dev.		P	523	882	20 121	32 544	38.46	33.14
Subtotal Purchased Imports: New Brunswick			**44 630**	**69 447**	**2 488 716**	**3 902 701**	**55.76**	**62.88**
Nova Scotia								

Footnotes:
1. Includes capacity and energy charges.
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$) [1] JUN06	Revenue (CAN$) [1] JAN06 - JUN06	CAN$/MW.h [2] JUN06	CAN$/MW.h [2] L12M
NS Power Inc.	-	P	1 119	5 100	69 440	374 116	62.06	122.62
Subtotal Purchased Imports: Nova Scotia			**1 119**	**5 100**	**69 440**	**374 116**	**62.06**	**122.62**
Ontario								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	670	7 459	25 235	320 802	37.66	43.91
Brascan		P	0	2 889	0	205 091	0.00	112.58
Brookfield EMI		P	12 494	19 318	857 120	1 336 291	68.60	69.17
Cargill Trading		P	100 608	714 340	5 282 855	38 512 302	52.51	66.32
Cincinnati G&E		P	20 435	287 970	1 060 191	16 936 920	51.88	78.76
Conectiv Energy		P	0	21 668	0	1 018 843	0.00	78.00
Constell ECG		P	33 078	262 197	1 261 504	12 273 256	38.14	55.96
Constell NE		P	3 442	12 637	145 744	1 101 017	42.34	110.22
D&W Subway		P	150	870	0	0	0.00	0.00
Direct Commod.		P	5 195	37 577	380 948	2 982 521	73.33	106.52

Footnotes:
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TABLE 2B
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by Destination, Authorization and Exchange Type

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Direct EM Inc.	-	P	200	1 826	16 452	158 521	82.26	131.36
DTE Energy Trad		P	42 790	204 943	2 008 098	10 255 792	46.93	65.96
EPCOR Merchant		P	10 184	33 078	475 299	1 734 110	46.67	67.81
Ind Elc Mark Op		N	- 123 560	-1 002 441	0	0	0.00	0.00
MAG Energy Sol.		P	8 135	20 415	546 478	1 161 513	67.18	56.90
Manitoba Hydro		P	211 860	1 170 164	9 164 060	56 183 354	43.26	57.96
Merrill-Lynch		P	5 032	17 270	326 576	1 255 051	64.90	90.16
Northern States		P	56 491	96 395	2 229 460	4 166 495	39.47	57.39
OPGI/OHIM		P	55 358	303 856	2 100 440	13 051 254	37.94	54.35
		S	0	18 329	0	811 118	0.00	44.25
Powerex Corp.		P	35 721	65 394	1 290 661	2 613 173	36.13	69.44
Rainbow		P	0	100	0	25 899	0.00	145.16
Sempra Corp		P	2 950	8 900	157 302	498 458	53.32	83.76
SESCO		P	100	5 784	5 639	358 513	56.39	70.75
SPLIT ROCK		P	2 309	3 603	154 933	225 808	67.10	97.15

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TransAlta Ener	-	P	20 096	30 569	951 848	1 561 358	47.37	72.79
Subtotal Purchased Imports: Ontario			**627 298**	**3 329 369**	**28 440 844**	**167 942 990**	**45.34**	**66.14**
Quebec								
Brascan		P	0	1 144	0	67 458	0.00	124.74
Brookfield EMI		P	0	2 197	0	160 069	0.00	72.86
Hydro-Quebec		P	303 797	1 170 135	12 904 509	84 836 842	42.48	77.48
MEHQ		P	22 098	65 250	957 131	3 342 288	43.31	75.87
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	79.92
Subtotal Purchased Imports: Quebec			**325 895**	**1 255 864**	**13 861 640**	**89 584 384**	**42.53**	**77.71**
Saskatchewan								
Northpoint		P	69 283	466 725	1 395 130	16 391 418	20.14	40.01
Subtotal Purchased Imports: Saskatchewan			**69 283**	**466 725**	**1 395 130**	**16 391 418**	**20.14**	**40.01**
Total Purchased Imports:			**2 243 265**	**12 626 268**	**83 383 230**	**599 911 459**	**37.17**	**60.97**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$)[1] JUN06	Revenue (CAN$)[1] JAN06 - JUN06	CAN$/MW.h[2] JUN06	CAN$/MW.h[2] L12M
Alaska	British Columbia	85	663	6 116	47 483	71.58	71.73
Subtotal Exports: Alaska		**85**	**663**	**6 116**	**47 483**	**71.58**	**71.73**
Arizona	British Columbia	9 167	68 750	422 921	4 104 445	46.14	83.01
Subtotal Exports: Arizona		**9 167**	**68 750**	**422 921**	**4 104 445**	**46.14**	**83.01**
California	British Columbia	43 537	111 002	2 456 590	5 931 602	56.43	79.54
Subtotal Exports: California		**43 537**	**111 002**	**2 456 590**	**5 931 602**	**56.43**	**79.54**
Colorado	British Columbia	4 666	13 959	274 231	784 837	58.77	74.69
Subtotal Exports: Colorado		**4 666**	**13 959**	**274 231**	**784 837**	**58.77**	**74.69**
Idaho	British Columbia	850	3 706	64 389	296 288	75.75	103.02
Subtotal Exports: Idaho		**850**	**3 706**	**64 389**	**296 288**	**75.75**	**103.02**
Indiana	British Columbia	180	307	6 667	13 059	37.04	42.54
	Ontario	1 214	20 179	78 537	1 262 594	64.69	77.40
Subtotal Exports: Indiana		**1 394**	**20 486**	**85 204**	**1 275 653**	**61.12**	**77.06**
Maine	New Brunswick	142 054	953 887	8 347 397	63 340 027	58.76	80.76
	Nova Scotia	21 155	144 955	963 477	8 404 760	45.54	67.78
	Quebec	1 200	95 470	87 958	5 713 654	73.30	65.77
Subtotal Exports: Maine		**164 409**	**1 194 312**	**9 398 832**	**77 458 441**	**57.17**	**77.44**
Massachusetts	Ontario	868	25 548	62 048	1 982 127	71.48	95.45
Subtotal Exports: Massachusetts		**868**	**25 548**	**62 048**	**1 982 127**	**71.48**	**95.45**
Michigan	Ontario	19 629	205 367	955 525	9 323 898	48.68	62.13
Subtotal Exports: Michigan		**19 629**	**205 367**	**955 525**	**9 323 898**	**48.68**	**62.13**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$)[1] JUN06	Revenue (CAN$)[1] JAN06 - JUN06	CAN$/MW.h[2] JUN06	CAN$/MW.h[2] L12M
Minnesota	Manitoba	106 164	585 258	4 997 063	29 773 239	47.07	56.19
	Ontario	57 830	110 159	2 395 539	5 804 769	39.95	48.02
Subtotal Exports: Minnesota		**163 994**	**695 417**	**7 392 602**	**35 578 008**	**44.56**	**55.08**
Missouri	Ontario	0	2 975	0	186 536	0.00	88.03
Subtotal Exports: Missouri		**0**	**2 975**	**0**	**186 536**	**0.00**	**88.03**
Montana	British Columbia	12 627	27 124	906 546	1 518 420	71.79	66.95
Subtotal Exports: Montana		**12 627**	**27 124**	**906 546**	**1 518 420**	**71.79**	**66.95**
ND/Minn	Manitoba	1 247 439	6 193 430	57 224 132	310 695 965	45.87	52.66
Subtotal Exports: ND/Minn		**1 247 439**	**6 193 430**	**57 224 132**	**310 695 965**	**45.87**	**52.66**
Nebraska	British Columbia	0	10	0	0	0.00	0.00
Subtotal Exports: Nebraska		**0**	**10**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	28 926	127 796	2 131 308	8 668 913	73.68	86.67
Subtotal Exports: Nevada		**28 926**	**127 796**	**2 131 308**	**8 668 913**	**73.68**	**86.67**
New England	Ontario	244	505	11 465	28 008	46.99	137.21
	Quebec	222 804	2 244 011	14 836 957	184 403 919	66.59	95.64
Subtotal Exports: New England		**223 048**	**2 244 516**	**14 848 422**	**184 431 927**	**66.57**	**96.30**
New Mexico	British Columbia	6 663	33 927	472 440	2 362 084	70.90	95.34
Subtotal Exports: New Mexico		**6 663**	**33 927**	**472 440**	**2 362 084**	**70.90**	**95.34**
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	714	1 142	53 241	78 185	74.57	127.76
	Nova Scotia	0	1 030	0	62 887	0.00	61.06

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$)[1] JUN06	Revenue (CAN$)[1] JAN06 - JUN06	CAN$/MW.h[2] JUN06	CAN$/MW.h[2] L12M
New York	Ontario	529 741	4 638 687	25 346 404	243 625 579	47.75	62.28
	Quebec	369 238	2 436 037	22 542 324	181 554 260	59.17	93.03
Subtotal Exports: New York		**899 693**	**7 077 067**	**47 941 969**	**425 327 567**	**52.46**	**72.72**
North Dakota	Saskatchewan	80 909	299 097	3 180 682	12 453 238	37.93	49.71
Subtotal Exports: North Dakota		**80 909**	**299 097**	**3 180 682**	**12 453 238**	**37.93**	**49.71**
Ohio	Ontario	35 656	117 153	2 122 893	7 674 659	59.54	74.35
Subtotal Exports: Ohio		**35 656**	**117 153**	**2 122 893**	**7 674 659**	**59.54**	**74.35**
Oregon	British Columbia	325 896	1 034 369	18 315 884	56 048 371	56.20	84.61
Subtotal Exports: Oregon		**325 896**	**1 034 369**	**18 315 884**	**56 048 371**	**56.20**	**84.61**
Pennsylvania	Ontario	2 189	26 067	142 935	1 472 795	65.30	63.69
Subtotal Exports: Pennsylvania		**2 189**	**26 067**	**142 935**	**1 472 795**	**65.30**	**63.69**
Texas	British Columbia	0	1 027	0	77 861	0.00	75.81
Subtotal Exports: Texas		**0**	**1 027**	**0**	**77 861**	**0.00**	**75.81**
Utah	British Columbia	2 015	5 894	167 444	455 433	83.10	101.56
Subtotal Exports: Utah		**2 015**	**5 894**	**167 444**	**455 433**	**83.10**	**101.56**
Vermont	Quebec	175 798	1 072 620	12 903 659	79 793 124	33.15	35.04
Subtotal Exports: Vermont		**175 798**	**1 072 620**	**12 903 659**	**79 793 124**	**33.15**	**35.04**
Washington	Alberta	1 339	7 320	60 138	309 329	44.91	58.83
	British Columbia	191 484	852 239	6 015 502	27 231 261	31.42	69.42
Subtotal Exports: Washington		**192 823**	**859 559**	**6 075 640**	**27 540 590**	**31.51**	**69.36**
Wisconsin	British Columbia	10	16	0	0	0.00	0.00
Subtotal Exports: Wisconsin		**10**	**16**	**0**	**0**	**0.00**	**0.00**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$)[1] JUN06	Revenue (CAN$)[1] JAN06 - JUN06	CAN$/MW.h[2] JUN06	CAN$/MW.h[2] L12M
Wyoming	British Columbia	1 411	11 947	109 536	1 016 011	77.63	102.80
Subtotal Exports: Wyoming		**1 411**	**11 947**	**109 536**	**1 016 011**	**77.63**	**102.80**
Total Exports		**3 643 701**	**21 473 804**	**187 661 949**	**1 256 506 279**	**49.30**	**69.38**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$)[1] JUN06	Revenue (CAN$)[1] JAN06 - JUN06	CAN$/MW.h[2] JUN06	CAN$/MW.h[2] L12M
Arizona	British Columbia	1 772	61 523	45 729	2 067 392	25.81	39.75
Subtotal Imports: Arizona		**1 772**	**61 523**	**45 729**	**2 067 392**	**25.81**	**39.75**
California	British Columbia	0	85	0	2 829	0.00	33.28
Subtotal Imports: California		**0**	**85**	**0**	**2 829**	**0.00**	**33.28**
Illinois	Ontario	0	100	0	25 899	0.00	145.16
Subtotal Imports: Illinois		**0**	**100**	**0**	**25 899**	**0.00**	**145.16**
Iowa	British Columbia	0	56	0	0	0.00	0.00
Subtotal Imports: Iowa		**0**	**56**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	44 630	69 447	2 488 716	3 902 701	55.76	62.88
	Quebec	20 076	48 384	795 754	2 123 001	39.64	76.42
Subtotal Imports: Maine		**64 706**	**117 831**	**3 284 470**	**6 025 703**	**50.76**	**69.48**
Massachusetts	Ontario	403	1 865	23 702	126 678	58.81	83.62
Subtotal Imports: Massachusetts		**403**	**1 865**	**23 702**	**126 678**	**58.81**	**83.62**
Michigan	Ontario	234 710	1 157 043	9 647 974	53 643 213	41.11	60.56
Subtotal Imports: Michigan		**234 710**	**1 157 043**	**9 647 974**	**53 643 213**	**41.11**	**60.56**
Minnesota	Alberta	1 514	3 160	116 016	303 768	76.63	114.21
	Ontario	263 933	1 403 599	12 534 612	72 137 684	47.49	64.52
Subtotal Imports: Minnesota		**265 447**	**1 406 759**	**12 650 629**	**72 441 452**	**47.66**	**64.60**
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		**0**	**10**	**0**	**474**	**0.00**	**47.37**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$)[1] JUN06	Revenue (CAN$)[1] JAN06 - JUN06	CAN$/MW.h[2] JUN06	CAN$/MW.h[2] L12M
Montana	British Columbia	9 960	126 234	397 815	4 635 869	39.94	43.71
Subtotal Imports: Montana		**9 960**	**126 234**	**397 815**	**4 635 869**	**39.94**	**43.71**
ND/Minn	Manitoba	1 994	38 137	65 169	1 790 762	32.68	50.16
Subtotal Imports: ND/Minn		**1 994**	**38 137**	**65 169**	**1 790 762**	**32.68**	**50.16**
Nebraska	British Columbia	0	567	0	18 312	0.00	38.61
Subtotal Imports: Nebraska		**0**	**567**	**0**	**18 312**	**0.00**	**38.61**
Nevada	British Columbia	515	17 346	21 701	629 162	42.14	42.28
Subtotal Imports: Nevada		**515**	**17 346**	**21 701**	**629 162**	**42.14**	**42.28**
New England	Quebec	93 070	177 575	3 962 213	7 678 167	42.57	78.05
Subtotal Imports: New England		**93 070**	**177 575**	**3 962 213**	**7 678 167**	**42.57**	**78.05**
New Mexico	British Columbia	175	34 524	3 091	1 178 284	17.66	46.22
Subtotal Imports: New Mexico		**175**	**34 524**	**3 091**	**1 178 284**	**17.66**	**46.22**
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	75 321	418 075	4 050 987	22 729 208	53.78	84.25
	Quebec	212 749	1 029 905	9 103 673	79 783 216	42.79	77.67
Subtotal Imports: New York		**288 070**	**1 448 030**	**13 154 660**	**102 516 894**	**45.66**	**79.45**
North Dakota	Saskatchewan	69 283	466 725	1 395 130	16 391 418	20.14	40.01
Subtotal Imports: North Dakota		**69 283**	**466 725**	**1 395 130**	**16 391 418**	**20.14**	**40.01**
Ohio	Ontario	20 435	287 970	1 060 191	16 936 920	51.88	78.76
Subtotal Imports: Ohio		**20 435**	**287 970**	**1 060 191**	**16 936 920**	**51.88**	**78.76**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN06	Energy (MW.h) JAN06 - JUN06	Revenue (CAN$)[1] JUN06	Revenue (CAN$)[1] JAN06 - JUN06	CAN$/MW.h[2] JUN06	CAN$/MW.h[2] L12M
Oregon	Alberta	1 592	1 592	72 739	72 739	45.69	45.69
	British Columbia	24 152	247 467	978 099	10 308 225	40.50	50.28
Subtotal Imports: Oregon		**25 744**	**249 059**	**1 050 838**	**10 380 964**	**40.82**	**50.26**
Pennsylvania	Nova Scotia	1 119	. 5 100	69 440	374 116	62.06	122.62
	Ontario	32 496	60 707	1 123 379	2 342 915	34.57	64.05
Subtotal Imports: Pennsylvania		**33 615**	**65 807**	**1 192 819**	**2 717 031**	**35.48**	**75.28**
Utah	British Columbia	0	128	0	4 015	0.00	48.22
Subtotal Imports: Utah		**0**	**128**	**0**	**4 015**	**0.00**	**48.22**
Washington	Alberta	24 697	93 465	604 223	3 074 056	24.47	76.32
	British Columbia	1 108 305	6 860 492	34 820 121	297 252 340	31.42	53.36
Subtotal Imports: Washington		**1 133 002**	**6 953 957**	**35 424 344**	**300 326 397**	**31.27**	**54.05**
Wyoming	British Columbia	364	14 937	2 757	373 625	7.57	40.22
Subtotal Imports: Wyoming		**364**	**14 937**	**2 757**	**373 625**	**7.57**	**40.22**
Total Imports		**2 243 265**	**12 626 268**	**83 383 230**	**599 911 459**	**37.17**	**60.97**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report [1]
Canadian Exports

	JUN06		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	4 221	233 920	55.41
Hydraulic	1 976 411	96 441 344	48.80
Imported Coal	31 168	1 734 634	55.65
Imported Oil	5 489	304 332	55.44
Natural Gas	20 011	1 109 749	55.46
Other	1 146 015	58 214 990	50.80
Total	**3 183 315**	**158 038 970**	**49.65**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN06 Energy (MW.h)	JUN06 Revenue (CANS) [2]	JUN06 CANS/MW.h [2]
ATCOABCanABPow	Other	Permit 287	50	2 230	44.60
		Subtotal	**50**	**2 230**	**44.60**
	Subtotal		**50**	**2 230**	**44.60**
BC Hydro	Hydraulic	Permit 105	85	6 116	71.58
		Permit 192	720	0	0.00
		Subtotal	**805**	**6 116**	**7.59**
	Subtotal		**805**	**6 116**	**7.59**
Brookfield EMI	Hydraulic	Permit 112	2 190	133 259	60.85
		Subtotal	**2 190**	**133 259**	**60.85**
	Other	Permit 112	134 466	7 034 327	52.31
		Subtotal	**134 466**	**7 034 327**	**52.31**
	Subtotal		**136 656**	**7 167 587**	**52.45**
Cargill Trading	Other	Permit 204	13 866	523 255	37.74
		Subtotal	**13 866**	**523 255**	**37.74**
	Subtotal		**13 866**	**523 255**	**37.74**
Conectiv Energy	Other	Permit 212	39 779	2 008 561	50.49
		Subtotal	**39 779**	**2 008 561**	**50.49**
	Subtotal		**39 779**	**2 008 561**	**50.49**
Direct Commod.	Other	Permit 240	13 824	754 900	54.61
		Subtotal	**13 824**	**754 900**	**54.61**
	Subtotal		**13 824**	**754 900**	**54.61**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN06 Energy (MW.h)	JUN06 Revenue (CANS) [2]	JUN06 CANS/MW.h [2]
Direct EM Inc.	Other	Permit 200	11 500	598 417	52.04
		Subtotal	**11 500**	**598 417**	**52.04**
	Subtotal		**11 500**	**598 417**	**52.04**
DTE Energy Trad	Other	Permit 206	7 699	388 213	50.42
		Subtotal	**7 699**	**388 213**	**50.42**
	Subtotal		**7 699**	**388 213**	**50.42**
Emera Energy	Other	Permit 216	2 908	191 263	65.77
		Permit 217	36 391	2 191 736	60.23
		Subtotal	**39 299**	**2 382 999**	**60.64**
	Subtotal		**39 299**	**2 382 999**	**60.64**
Hydro-Quebec	Hydraulic	Licence 180	98 057	3 177 090	32.40
		Licence 181	16 753	542 805	32.40
		Licence 182	15 559	504 118	32.40
		Licence 183	24 538	795 042	32.40
		Licence 184	17 898	579 903	32.40
		Permit 20	251	19 697	78.44
		Permit 64	462 824	30 300 991	65.47
		Subtotal	**635 880**	**35 919 647**	**56.49**
	Subtotal		**635 880**	**35 919 647**	**56.49**
MAG Energy Sol.	Other	Permit 255	27 657	1 246 494	45.07
		Subtotal	**27 657**	**1 246 494**	**45.07**
	Subtotal		**27 657**	**1 246 494**	**45.07**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN06 Energy (MW.h)	JUN06 Revenue (CAN$) [2]	JUN06 CAN$/MW.h [2]
Manitoba Hydro	Hydraulic	Permit 34	39 961	1 474 365	36.90
		Permit 144	17 586	1 545 724	87.90
		Permit 155	22 782	1 153 519	50.63
		Permit 207	35 172	2 398 173	68.18
		Permit 224	175 858	9 753 958	55.47
		Permit 268	17 586	1 198 498	68.15
		Permit 269	937 124	39 629 614	42.29
		Subtotal	**1 246 068**	**57 153 851**	**45.87**
	Imported Coal	Permit 34	7	255	36.89
		Permit 144	3	268	87.89
		Permit 155	4	200	50.64
		Permit 207	6	415	68.18
		Permit 224	30	1 689	55.47
		Permit 268	3	208	68.15
		Permit 269	162	6 861	42.29
		Subtotal	**216**	**9 896**	**45.87**
	Other	Permit 34	25	936	36.89
		Permit 144	11	981	87.90
		Permit 155	14	732	50.63
		Permit 207	22	1 522	68.18
		Permit 224	112	6 189	55.46
		Permit 268	11	760	68.15
		Permit 269	595	25 145	42.29
		Subtotal	**791**	**36 265**	**45.87**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN06 Energy (MW.h)	JUN06 Revenue (CANS) [2]	JUN06 CANS/MW.h [2]
	Subtotal		**1 247 074**	**57 200 012**	**45.87**
Merrill-Lynch	Other	Permit 227	3 508	177 830	50.69
		Subtotal	**3 508**	**177 830**	**50.69**
	Subtotal		**3 508**	**177 830**	**50.69**
NB Power Gen.	Canadian Coal	Permit 91	4 221	233 920	55.41
		Subtotal	**4 221**	**233 920**	**55.41**
	Imported Coal	Permit 90	388	31 090	80.15
		Permit 91	30 564	1 693 648	55.41
		Subtotal	**30 952**	**1 724 738**	**55.72**
	Imported Oil	Permit 90	6	471	80.15
		Permit 91	5 484	303 861	55.41
		Subtotal	**5 489**	**304 332**	**55.44**
	Natural Gas	Permit 90	36	2 905	80.16
		Permit 91	19 974	1 106 844	55.41
		Subtotal	**20 011**	**1 109 749**	**55.46**
	Other	Permit 91	1 309	72 511	55.41
		Subtotal	**1 309**	**72 511**	**55.41**
	Subtotal		**61 982**	**3 445 251**	**55.58**
Northern States	Other	Permit 235	57 830	2 310 072	39.95
		Subtotal	**57 830**	**2 310 072**	**39.95**
	Subtotal		**57 830**	**2 310 072**	**39.95**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN06 Energy (MW.h)	JUN06 Revenue (CANS) [2]	JUN06 CANS/MW.h [2]
Ont Power Gen	Other	Permit 24	13	26	2.00
		Subtotal	**13**	**26**	**2.00**
	Subtotal		**13**	**26**	**2.00**
OPGI/OPIM	Other	Permit 21	203 262	9 915 927	48.78
		Subtotal	**203 262**	**9 915 927**	**48.78**
	Subtotal		**203 262**	**9 915 927**	**48.78**
Powerex Corp.	Other	Permit 116	47 230	2 268 101	48.02
		Permit 118	535 964	28 114 988	52.46
		Subtotal	**583 194**	**30 383 089**	**52.10**
	Subtotal		**583 194**	**30 383 089**	**52.10**
Saracen Merchan	Other	Permit 276	2 101	119 326	56.80
		Subtotal	**2 101**	**119 326**	**56.80**
	Subtotal		**2 101**	**119 326**	**56.80**
SPLIT ROCK	Other	Permit 221	4 891	216 345	44.23
		Subtotal	**4 891**	**216 345**	**44.23**
	Subtotal		**4 891**	**216 345**	**44.23**
Teck Cominco	Hydraulic	Permit 244	91 468	3 228 471	35.30
		Subtotal	**91 468**	**3 228 471**	**35.30**
	Subtotal		**91 468**	**3 228 471**	**35.30**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
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CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN06 Energy (MW.h)	JUN06 Revenue (CAN$) [2]	JUN06 CAN$/MW.h [2]
TransCanada Ene	Other	Permit 271	977	44 203	45.24
		Subtotal	**977**	**44 203**	**45.24**
	Subtotal		**977**	**44 203**	**45.24**
Total All Exporters			**3 183 315**	**158 038 970**	**49.65**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.